# BILL AS PASSED BY THE HOUSE AND SENATEH.4312021Page 1 of 38

1	H.431
2	Introduced by Committee on Energy and Technology
3	Date:
4	Subject: Public service; occupational safety and health; accident reporting and
5	investigation; Public Records Act exemptions; cybersecurity; energy
6	storage; Public Utility Commission jurisdiction and adoption of rules;
7	Nuclear Decommissioning Citizens Advisory Panel
8	Statement of purpose of bill as introduced: This bill proposes to amend
9	statutes concerning utilities and the reporting and investigation of accidents,
10	the Public Records Act and cybersecurity, and energy storage; to authorize the
11	adoption of rules by the Public Utility Commission; and to amend the Nuclear
12	Decommissioning Citizens Advisory Panel.
13	An act relating to miscellaneous energy subjects
14	It is hereby enacted by the General Assembly of the State of Vermont:
15	* * * Occupational Safety and Health * * *
16	Sec. 1. 30 V.S.A. § 207 is amended to read:
17	§ 207. REPORT OF ACCIDENTS; INVESTIGATION
18	The superintendent or manager of any line or plant, subject to supervision
19	under this chapter, shall, immediately after its occurrence, notify the

1	Department in writing of any accident that occurs within this State
2	immediately after its occurrence, upon such line or plant resulting that results
3	in loss of life or injury to any person that shall incapacitate incapacitates him
4	or her from engaging in his or her usual vocations. The If the accident is
5	subject to investigation by VOSHA pursuant to 21 V.S.A. chapter 3,
6	subchapters 4 and 5, the Department shall provide support as requested by
7	VOSHA, and VOSHA shall, to the extent permitted by law, provide the
8	Department with any information pertaining to the investigation that is
9	requested by the Department. If the accident it not subject to investigation by
10	VOSHA, the Department shall inquire into the cause of every such the
11	accident, and if, in its judgment, a public investigation is necessary, it shall fix
12	a time and place of holding the same, and shall thereupon proceed as provided
13	in 5 V.S.A. § 3454 relating to investigation of accidents upon railroads shall
14	make any recommendations to the company and to the Public Utility
15	Commission as appropriate.
16	* * * Public Records Act * * *
17	Sec. 2. 1 V.S.A. § 317 is amended to read:
18	§ 317. DEFINITIONS; PUBLIC AGENCY; PUBLIC RECORDS AND
19	DOCUMENTS; EXEMPTIONS
20	

# BILL AS PASSED BY THE HOUSE AND SENATEH.4312021Page 3 of 38

(c) The following public records are exempt from public inspection and
copying:
* * *
(43) Records relating to a regulated utility's cybersecurity program,
assessments, and plans, including all reports, summaries, compilations,
analyses, notes, or other cybersecurity information.
* * *
<pre>* * Energy Storage * * *</pre>
Sec. 3. 10 V.S.A. § 6001 is amended to read:
§ 6001. DEFINITIONS
In <u>As used in</u> this chapter:
* * *
(3)(A) "Development" means each of the following:
* * *
(D) The word "development" does not include:
* * *
(ii) The construction of improvements for an electric generation,
energy storage, or transmission facility that requires a certificate of public
good under 30 V.S.A. § 248, or is subject to regulation under 30 V.S.A.
$\frac{9}{90011}$ , a natural gas facility as defined in 30 v.S.A. $\frac{9}{240(a)(3)}$ , or a

1	telecommunications facility issued a certificate of public good under 30 VS-A
2	§ 2-8a.
3	* * *
4	Sec. 4. 24 VS.A. § 4413 is amended to read:
5	§ 4413. LIMITATIONS ON MUNICIPAL BYLAWS
6	* * *
7	(b) A bylaw under this chapter shall not regulate public utility power
8	generating plants, energy storage facilities, and transmission facilities
9	regulated under 30 V.S.A. § 248 or subject to regulation under 30 V.S.A.
10	<u>§ 8011</u> .
11	* *
12	Sec. 5. 30 V.S.A. § 201 is amended to read:
13	§ 201. DEFINITIONS
14	As used in this chapter:
15	* * *
16	(4) "Energy storage facility" means a stationary device or system that
17	captures energy produced at one time, stores that energy for a period of time,
18	and delivers or may deliver that energy as electricity to the grid for use at a
19	future time uses mechanical, chemical, or thermal processes to store energy for
20	export to the grid.

1	(5) "Energy storage aggregation" means a virtual resource formed by
2	combining multiple stationary energy storage devices at different points of
3	interconnection on the distribution system.
4	(6) 'Energy storage aggregator" means an entity other than a
5	distribution utility that is operating an energy storage aggregation of 100 kW
6	or greater aggregate nameplate capacity, unless the Commission establishes a
7	larger threshold by rule
8	Sec. 6. 30 V.S.A. § 203 is amended to read:
9	§ 203. JURISDICTION OF CARTAIN PUBLIC UTILITIES
10	* * *
11	(1) A company engaged in the munufacture, transmission, distribution,
12	storage, or sale of gas or electricity directly to the public or to be used
13	ultimately by the public for lighting, heating, on power and so far as relates to
14	their use or occupancy of the public highways.
15	(2) That part of the business of a company that consists of the
16	manufacture, transmission, distribution, storage, or sale of gas or electricity
17	directly to the public or to be used ultimately by the public for lighting,
18	heating, or power and so far as relates to their use or occupancy of the public
19	highways.
20	* * *
21	Sec. 7. 30 V.S.A. § 209 is amended to read.

Sec. 7. 30 V.S.A. § 209 is amended to read.

1	8 200 IUDISDICTION: GENERAL SCOPE
2	* * *
3	(k) Energy storage facilities. Except when owned by a retail distribution
4	utility, an energy efficiency utility, or the Vermont Electric Power Company,
5	Inc., competitive suppliers of energy storage services that do not serve retail
6	customers shall be exempt from sections 107, 108, and 109 of this title.
7	Sec. 8. 30 V.S.A. § 23 is amended to read:
8	§ 231. CERTIFICATE OF PUBLIC GOOD; ABANDONMENT OF
9	SERVICE; HEARING
10	* * *
11	(c) For an energy storage facility not already subject to this section, an
12	energy storage aggregator that operates an energy storage facility is subject to
13	this section only if the aggregator is not a retail electric provider.
14	Sec. 9. 30 V.S.A. § 248 is amended to read:
15	§ 248. NEW GAS AND ELECTRIC PURCHASES, INVESTMENTS, AND
16	FACILITIES; CERTIFICATE OF PUBLIC GOOD
17	(a)(1) No company, as defined in section 201 of this title, may:
18	* * *
19	(4)(A) With respect to a facility located in the State, in response o a
20	request from one or more members of the public or a party, the Public Utility
21	Commission shall hold a nonevidentiary public hearing on a petition for such

1	finding and cortificate in at least one county in which any partian of the
2	construction of the facility is proposed to be located. The Commission in its
3	discretion may hold a nonevidentiary public hearing in the absence of any
4	request from a member of the public or a party. From the comments made at a
5	public hearing, the Commission shall derive areas of inquiry that are relevant
6	to the findings to be made under this section and shall address each such area
7	in its decision. Prior to making findings, if the record does not contain
8	evidence on such an area, the Commission shall direct the parties to provide
9	evidence on the area. This subdivision does not require the Commission to
10	respond to each individual comment
11	* *
12	(F) The following shall apply to the participation of the Agency of
13	Agriculture, Food and Markets in proceedings held under this subsection:
14	(i) In any proceeding regarding an electric generation facility that
15	will have a capacity greater than 500 kilowatts or an energy storage facility
16	that will have a capacity greater than 1 megawatt and will be sited on a tract
17	containing primary agricultural soils as defined in 10 V.S.A. § 0001, the
18	Agency shall appear as a party and provide evidence and recommendations
19	concerning any findings to be made under subdivision (b)(5) of this section on
20	those soils, and may provide evidence and recommendations concerning any
21	other matters to be determined by the Commission in such a proceeding.

1	* * *
2	(J) This subdivision (J) applies to an application for an electric
3	generation facility with a capacity that is greater than 50 kilowatts and to an
4	application for an energy storage facility that is greater than 1 megawatt,
5	unless the facility is located on a new or existing structure the primary purpose
6	of which is not the generation of electricity. In addition to any other
7	information required by the Commission, the application for such a facility
8	shall include information that delineates:
9	* * *
10	(k)(1) Notwithstanding any other provisions of this section, the
11	Commission may waive, for a specified and limited time, the prohibitions
12	contained in this section upon site preparation for or construction of an electric
13	transmission facility, or a generation facility, or an energy storage facility as
14	necessary to ensure the stability or reliability of the electric system or a natural
15	gas facility, pending full review under this section.
16	* * *
17	(l) Notwithstanding other provisions of this section, and without limiting
18	any existing authority of the Governor, and pursuant to 20 V.S.A. $\S Q(10)$ and
19	(11), when the Governor has proclaimed a state of emergency pursuant o
20	20 V.S.A. § 9, the Governor, in consultation with the Chair of the Public
21	Utility Commission and the Commissioner of Fublic Service of their

1	designees, may waive the prohibitions contained in this section upon site
2	preparation for or construction of an electric transmission facility, or a
3	generation facility, or an energy storage facility as necessary to ensure the
4	stability or reliability of the electric system or a natural gas facility. Waivers
5	issued under this subsection shall be subject to such conditions as are required
6	by the Governor, and shall be valid for the duration of the declared emergency
7	plus 180 days, or such asser overall term as determined by the Governor.
8	Upon the expiration of a waiver under this subsection, if a certificate of public
9	good has not been issued under this section, the Commission shall require the
10	removal, relocation, or alteration on the facilities, subject to the waiver, as the
11	Commission finds will best promote the general good of the State.
12	* * *
13	(u) For an energy storage facility, A $\underline{a}$ certificate under this section shall
14	only be required for an energy storage a stationary facility exporting to the grid
15	that has a capacity of 500 100 kW or greater, unless the Commission
16	establishes a larger threshold by rule. The Commission shall establish a
17	simplified application process for energy storage facilities subject to this
18	section with a capacity of up to 1 MW, unless it establishes a larger threshold
19	by rule. For facilities eligible for this simplified application process, a
20	certificate of public good will be deemed issued by the Commission by the
21	thirty-first day following filing of a complete application, unless a substantive

1	objection is timely filed with the Commission or the Commission itself raises
2	an asue. The Commission may require facilities eligible for the simplified
3	application process to include a letter from the interconnecting utility
4	indicating the absence or resolution of interconnection issues as part of the
5	application.
6	Sec. 10. 30 V.S.A. § 8002 is amended to read:
7	§ 8002. DEFINITIONS
8	As used in this chapter:
9	* * *
10	(30) "Energy storage facility" means a stationary device or system that
11	captures energy produced at one time, spores that energy for a period of time,
12	and delivers or may deliver that energy as electricity to the grid for use at a
13	<u>future time.</u>
14	Sec. 11. 30 V.S.A. § 8011 is added to read:
15	<u>§ 8011. ENERGY STORAGE FACILITIES</u>
16	The Commission may adopt and implement rules that govern the
17	installation and operation of energy storage facilities of all sizes
18	(1) The rules may establish a size threshold below which storage
19	facilities need not submit an application for a certificate of public good
20	pursuant to section 248 of this title.
21	(2) The rules may include provisions that govern.

1	(A) the respective duties of retail electricity providers and energy
2	storinge facility owners or operators;
3	(B) the electrical and fire safety, power quality, interconnection,
4	metering, and decommissioning of energy storage facilities;
5	(C) the resolution of disputes between energy storage facility owners,
6	operators, and the interconnecting provider;
7	(D) energy storage aggregators and the operation of aggregations;
8	and
9	(E) energy storage facilities paired with other resources, such as net
10	metering and standard offer plants, including retrofits of existing plants.
11	(3) The rules shall establish standards and procedures governing
12	application for and issuance or revocation of a certificate of public good for
13	certain energy storage facilities under the provisions of section 248 of this title.
14	In establishing these standards and procedures, the rules may:
15	(A) waive the requirements of section 248 of this title that are not
16	applicable to energy storage facilities, including criteria that are generally
17	applicable to public service companies as defined in this title;
18	(B) modify notice and hearing requirements of this title as the
19	Commission considers appropriate; and
20	(C) seek to simplify the application and review process.

1	Sec. 12 PUBLIC UTITUTY COMMISSION BUILEMAKING
2	INTERCONNECTION RULE
3	On or before March 15, 2022, the Public Utility Commission shall propose
4	an updated interconnection rule that:
5	(1) incorporates energy storage facilities with a capacity of 1 MW or
6	more; and
7	(2) incorporates a simplified process for energy storage facilities with a
8	capacity of between 100 kW and 1 MW.
9	* * * Nuclear Decommistioning Citizens Advisory Panel * * *
10	Sec. 13. 18 V.S.A. § 1700 is amended to read:
11	§ 1700. CREATION; MEMBERSHIP; OFFICERS; QUORUM
12	(a) There is created the Nuclear Decommissioning Citizens Advisory Panel
13	that shall consist of the following:
14	(1) The Secretary of Human Services, ex officie or designee.
15	(2) The Secretary of Natural Resources, ex officio, or designee.
16	(3) The Commissioner of Public Service, ex officio, or designee.
17	(4) The Secretary of Commerce and Community Development, ex
18	officio, or designee.
19	(5) One member of the House Committee on Energy and Technology
20	chosen by the Speaker of the House.

1	(6) One member of the Senate Committee on Natural Resources and
2	Energy, chosen by the Committee on Committees.
3	() One representative of the Windham Regional Commission or
4	designee, selected by the Regional Commission.
5	(8) One representative <u>Two representatives</u> of the Town of Vernon or
6	designee designees, relected by the legislative body of that town.
7	(9) Six members of the public, two each selected by the Governor, the
8	Speaker of the House, and the President Pro Tempore of the Senate. Under
9	this subdivision, each appointing authority initially shall appoint a member for
10	a three-year term and a member for a four-year term. Subsequent
11	appointments under this subdivision shall be for terms of four years.
12	(10) Two representatives of the <u>owners of the</u> Vermont Yankee <del>Nuclear</del>
13	Power Station (VYNPS or Station) selected by the owner of the Station site.
14	(11) A representative of the International Broth rhood of Electric
15	Workers (IBEW) selected by the IBEW who shall be a prejent or former
16	employee at the VYNPS.
17	(12) One optional member who will represent collectively the Towns of
18	Chesterfield, Hinsdale, Richmond, Swanzey, and Winchester, New Hampshire,
19	when selected by the Governor of New Hampshire at the invitation of the
20	Commissioner of Public Service.

1	(13)(12) One <u>optional</u> member who will represent collectively the
2	Towns of Bernardston, Colrain, Gill, Greenfield, Leyden, Northfield, and
3	Warwick, Massachusetts, when selected by the Governor of Massachusetts at
4	the invitation of the Commissioner of Public Service.
5	(b) Ex office members shall serve for the duration of their time in office
6	or until a successor has been appointed. Members of the General Assembly
7	shall be appointed for two years or until their successors are appointed,
8	beginning on or before January 15 in the first year of the biennium.
9	Representatives designated by ex officio members shall serve at the direction
10	of the designating authority.
11	* * *
12	(f) Members of the panel who are not exofficio members, employees of
13	the State of Vermont, representatives of the VYNPS owners of the Vermont
14	Yankee site, or members representing towns outside Vermont, and who are not
15	otherwise compensated or reimbursed for their attendance, shall be entitled to
16	\$50.00 per diem and their necessary and actual expenses. Funds for this
17	purpose shall come from the monies collected under 30 V.S.A. 22 for the
18	purpose of maintaining the Department of Public Service. Legislative
19	members shall not be entitled to a per diem under this section for meetings
20	while the General Assembly is in session.
21	

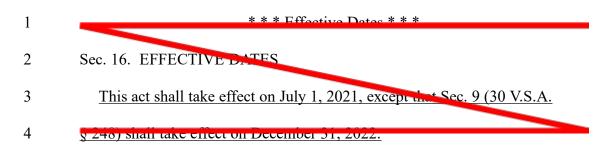
21

(g) The Commissioner of Fublic Service shall.

1	* * *
2	(6) hire experts, contract for services, and provide for materials and
3	other reasonable and necessary expenses of the Panel as the Commissioner
4	may consider appropriate on request of the Panel from time to time. Funds for
5	this purpose shall come from the monies collected under 30 V.S.A. § 22 for the
6	purpose of maintaining the Department of Public Service and such other
7	sources as may be or become available. owners of the Vermont Yankee site as
8	the Commissioner of Public Service may consider appropriate, not to exceed
9	\$35,000.00 annually. The obligation to support the Panel's activities shall
10	cease upon the submission of the application for Partial License Termination
11	by the owners of the Vermont Yankee site to the U.S. Nuclear Regulatory
12	Commission. On or before June 30 annually, the Commissioner of Public
13	Service shall render to the owners of the Vermont Yankee site a statement
14	detailing the amount of money expended or contracted for under this
15	subdivision (6), which shall be paid within 30 days by the owners of the
16	Vermont Yankee site into the special fund established pursuant to 30 V.S.A.
17	§ 22 for the purpose of maintaining the Department of Public Service and
18	Public Utility Commission. The funds paid into the special fund by the
19	owners of the Vermont Yankee site shall be paid solely to the Department.
20	Within 30 days after receiving the statement of funds due, the owners of the
21	vermont Fankee site may petition the Public Outity Commission for a hearing

1	to review and determine the necessity and reasonableness of such expenses
2	Following the review, the Public Utility Commission may amend or revise the
3	cost assessments as it deems appropriate.
4	Sec. 14. 18 V.S.A. § 1701 is amended to read:
5	§ 1701. DUTIES
6	The Panel shall serve in an advisory capacity only and shall not have
7	authority to direct decommissioning of the VYNPS Vermont Yankee site. The
8	duties of the Panel shall be:
9	(1) To hold a minimum of four three public meetings each year for the
10	purpose of discussing issues relating to the decommissioning of the VYNPS
11	Vermont Yankee. The Panel may hold additional meetings.
12	(2) To advise the Governor, the General Assembly, the agencies of the
13	State, and the public on issues related to the decommissioning of the VYNPS
14	Vermont Yankee, with a written report being provided annually to the
15	Governor and to the energy committees of the General Assembly. The
16	provisions of 2 V.S.A. § 20(d) (expiration of reports) shall not apply to this
17	report.
18	(3) To serve as a conduit for public information and education of and to
19	encourage community involvement in matters related to the decommissioning
20	of the v HVFS vermont Tankee and to receive written reports and

1	presentations on the decommissioning of the Station <u>site</u> at its regular
2	meetings.
3	(4) To periodically receive reports, including those required by the
4	Public Utility Commission Docket No. 8880 Order, on the Decommissioning
5	Trust Fund and other funds associated with decommissioning of or site
6	restoration at the VVNPS Vermont Yankee, including fund balances,
7	expenditures made, and reimbursements received.
8	(5) To receive report and presentations at regular meetings regarding
9	the decommissioning progress and plans for the VYNPS Vermont Yankee,
10	including any site assessments and post-shutdown decommissioning
11	assessment reports; provide a forum for receiving public comment on these
12	plans and reports; and to provide comment on these plans and reports as the
13	Panel may consider appropriate to State agencies and the owner of the VYNPS
14	Vermont Yankee and in the annual report described in subdivision (2) of this
15	subsection.
16	Sec. 15. 18 V.S.A. § 1702 is amended to read:
17	§ 1702. ASSISTANCE
18	The Department of Public Service, the Agency of Human Services, and the
19	Agency of Natural Resources shall furnish administrative support to the Panel,
20	with assistance from the owners of the VYNPS Vermont Yankee site as the
21	Commissioner of Public Service may consider appropriate.



\* \* \* Occupational Safety and Health \* \* \*

Sec. 1. 30 V.S.A. § 207 is amended to read:

### § 207. REPORT OF ACCIDENTS; INVESTIGATION

The superintendent or manager of any line or plant, subject to supervision under this chapter, shall, immediately after its occurrence, notify the Department in writing of any accident <u>that occurs</u> within this State immediately after its occurrence, upon such line or plant resulting that results in loss of life or injury to any person that shall ineapaeitate incapacitates him or her from engaging in his or her usual vocations. The <u>If the accident is</u> subject to investigation by VOSHA pursuant to 21 V.S.A. chapter 3, subchapters 4 and 5, the Department shall provide support as requested by VOSHA, and VOSHA shall, to the extent permitted by law, provide the Department with any information pertaining to the investigation that is requested by the Department. If the accident it not subject to investigation by VOSHA, the Department shall inquire into the cause of every such the accident, and if, in its judgment, a public investigation is necessary, it shall fix a time and place of holding the same, and shall thereupon proceed as provided *in 5 V.S.A. § 3454 relating to investigation of accidents upon railroads shall make any recommendations to the company and to the Public Utility Commission as appropriate.* 

\* \* \* Public Records Act \* \* \*

Sec. 2. 1 V.S.A. § 317 is amended to read:

§ 317. DEFINITIONS; PUBLIC AGENCY; PUBLIC RECORDS AND DOCUMENTS; EXEMPTIONS

\* \* \*

*(c)* The following public records are exempt from public inspection and copying:

\* \* \*

(43) Records relating to a regulated utility's cybersecurity program, assessments, and plans, including all reports, summaries, compilations, analyses, notes, or other cybersecurity information.

\* \* \*

\* \* \* Energy Storage \* \* \*

Sec. 3. 10 V.S.A. § 6001 is amended to read:

§ 6001. DEFINITIONS

*In <u>As used in</u> this chapter:* 

\* \* \*

(3)(A) "Development" means each of the following:

\* \* \*

(D) The word "development" does not include:

\* \* \*

(ii) The construction of improvements for an electric generation, <u>energy storage</u>, or transmission facility that requires a certificate of public good under 30 V.S.A. § 248, <u>or is subject to regulation under 30 V.S.A. § 8011</u>, a natural gas facility as defined in 30 V.S.A. § 248(a)(3), or a telecommunications facility issued a certificate of public good under 30 V.S.A. § 248a.

\* \* \*

Sec. 4. 24 V.S.A. § 4413 is amended to read:

§ 4413. LIMITATIONS ON MUNICIPAL BYLAWS

\* \* \*

(b) A bylaw under this chapter shall not regulate public utility power generating plants electric generation facilities, energy storage facilities, and transmission facilities regulated under 30 V.S.A. § 248 or subject to regulation under 30 V.S.A. § 8011.

\* \* \*

Sec. 5. 30 V.S.A. § 201 is amended to read:

§ 201. DEFINITIONS

*As used in this chapter:* 

\* \* \*

(4) "Energy storage facility" means a <u>stationary device or</u> system that captures energy produced at one time, stores that energy for a period of time, and delivers or may deliver that energy as electricity to the grid for use at a future time uses mechanical, chemical, or thermal processes to store energy for export to the grid.

(5) "Energy storage aggregation" means a virtual resource formed by combining multiple stationary energy storage devices at different points of interconnection on the distribution system.

(6) "Energy storage aggregator" means an entity other than a distribution utility that is operating an energy storage aggregation of 100 kW or greater aggregate nameplate capacity.

Sec. 6. 30 V.S.A. § 203 is amended to read:

§ 203. JURISDICTION OF CERTAIN PUBLIC UTILITIES

(1) A company engaged in the manufacture, transmission, distribution, <u>storage</u>, or sale of gas or electricity directly to the public or to be used ultimately by the public for lighting, heating, or power and so far as relates to their use or occupancy of the public highways.

\* \* \*

(2) That part of the business of a company that consists of the manufacture, transmission, distribution, <u>storage</u>, or sale of gas or electricity

directly to the public or to be used ultimately by the public for lighting, heating, or power and so far as relates to their use or occupancy of the public highways.

\* \* \*

(8) For purposes of this section, "storage" has the same meaning as "energy storage facility" as defined in section 201 of this title. Sec. 7. 30 V.S.A. § 209 is amended to read: § 209. JURISDICTION; GENERAL SCOPE

\* \* \*

(k) Energy storage facilities. Except when owned by a retail distribution utility, an energy efficiency utility, or the Vermont Electric Power Company, Inc., competitive suppliers of energy storage services that do not serve retail customers shall be exempt from sections 107, 108, and 109 of this title. Sec. 8. 30 V.S.A. § 231 is amended to read: § 231. CERTIFICATE OF PUBLIC GOOD; ABANDONMENT OF

SERVICE; HEARING

\* \* \*

(c) An energy storage aggregator that operates an energy storage facility is subject to this section only if the aggregator is not a retail electric provider. Sec. 9. 30 V.S.A. § 248 is amended to read:

§ 248. NEW GAS AND ELECTRIC PURCHASES, INVESTMENTS, AND

#### FACILITIES; CERTIFICATE OF PUBLIC GOOD

(a)(1) No company, as defined in section 201 of this title, may:

\* \* \*

(4)(A) With respect to a facility located in the State, in response to a request from one or more members of the public or a party, the Public Utility Commission shall hold a nonevidentiary public hearing on a petition for such finding and certificate in at least one county in which any portion of the construction of the facility is proposed to be located. The Commission in its discretion may hold a nonevidentiary public hearing in the absence of any request from a member of the public or a party. From the comments made at a public hearing, the Commission shall derive areas of inquiry that are relevant to the findings to be made under this section and shall address each such area in its decision. Prior to making findings, if the record does not contain evidence on such an area, the Commission shall direct the parties to provide evidence on the area. This subdivision does not require the Commission to respond to each individual comment.

\* \* \*

(F) The following shall apply to the participation of the Agency of Agriculture, Food and Markets in proceedings held under this subsection:

*(i)* In any proceeding regarding an electric generation facility that will have a capacity greater than 500 kilowatts <u>or an energy storage facility</u>

that will have a capacity greater than 1 megawatt and will be sited on a tract containing primary agricultural soils as defined in 10 V.S.A. § 6001, the Agency shall appear as a party and provide evidence and recommendations concerning any findings to be made under subdivision (b)(5) of this section on those soils, and may provide evidence and recommendations concerning any other matters to be determined by the Commission in such a proceeding.

\* \* \*

(J) This subdivision (J) applies to an application for an electric generation facility with a capacity that is greater than 50 kilowatts <u>and to an</u> <u>application for an energy storage facility that is greater than 1 megawatt</u>, unless the facility is located on a new or existing structure the primary purpose of which is not the generation of electricity. In addition to any other information required by the Commission, the application for such a facility shall include information that delineates:

\* \* \*

(k)(1) Notwithstanding any other provisions of this section, the Commission may waive, for a specified and limited time, the prohibitions contained in this section upon site preparation for or construction of an electric transmission facility,  $\Theta$  a generation facility, or an energy storage facility as necessary to ensure the stability or reliability of the electric system or a natural gas facility, pending full review under this section.

(l) Notwithstanding other provisions of this section, and without limiting any existing authority of the Governor, and pursuant to 20 V.S.A. § 9(10) and (11), when the Governor has proclaimed a state of emergency pursuant to 20 V.S.A. § 9, the Governor, in consultation with the Chair of the Public Utility Commission and the Commissioner of Public Service or their designees, may waive the prohibitions contained in this section upon site preparation for or construction of an electric transmission facility, or a generation facility, or an energy storage facility as necessary to ensure the stability or reliability of the electric system or a natural gas facility. Waivers issued under this subsection shall be subject to such conditions as are required by the Governor, and shall be valid for the duration of the declared emergency plus 180 days, or such lesser overall term as determined by the Governor. Upon the expiration of a waiver under this subsection, if a certificate of public good has not been issued under this section, the Commission shall require the removal, relocation, or alteration of the facilities, subject to the waiver, as the Commission finds will best promote the general good of the State.

\* \* \*

(u) For an energy storage facility,  $A \equiv certificate$  under this section shall only be required for an energy storage <u>a stationary</u> facility <u>exporting to the</u> <u>grid</u> that has a capacity of  $500 \pm 100$  kW or greater, unless the Commission

<sup>\* \* \*</sup> 

establishes a larger threshold by rule. The Commission shall establish a simplified application process for energy storage facilities subject to this section with a capacity of up to 1 MW, unless it establishes a larger threshold by rule. For facilities eligible for this simplified application process, a certificate of public good will be issued by the Commission by the forty-sixth day following filing of a complete application, unless a substantive objection is timely filed with the Commission or the Commission itself raises an issue. The Commission may require facilities eligible for the simplified application process to include a letter from the interconnecting utility indicating the absence or resolution of interconnection issues as part of the application.

Sec. 10. 30 V.S.A. § 8002 is amended to read:

§ 8002. DEFINITIONS

As used in this chapter:

\* \* \*

(30) "Energy storage facility" has the same meaning as in section 201 of this title.

*Sec.* 11. 30 *V.S.A.* § 8011 is added to read:

### § 8011. ENERGY STORAGE FACILITIES

(a) The Commission may adopt and implement rules that govern the installation and operation of energy storage facilities of all sizes.

(b) The rules may establish a size threshold below which storage facilities

need not submit an application for a certificate of public good pursuant to section 248 of this title.

(c) The rules may include provisions that govern:

(1) the respective duties of retail electricity providers and energy storage facility owners or operators;

(2) the electrical and fire safety, power quality, interconnection, metering, and decommissioning of energy storage facilities;

(3) the resolution of disputes between energy storage facility owners, operators, and the interconnecting provider;

(4) energy storage aggregators and the operation of aggregations; and

(5) energy storage facilities paired with other resources, such as net metering and standard offer plants, including retrofits of existing plants.

(d) The rules shall establish standards and procedures governing application for and issuance or revocation of a certificate of public good for certain energy storage facilities under the provisions of section 248 of this title. In establishing these standards and procedures, the rules may:

(1) waive the requirements of section 248 of this title that are not applicable to energy storage facilities, including criteria that are generally applicable to public service companies as defined in this title;

(2) modify notice and hearing requirements of this title as the Commission considers appropriate; and (3) seek to simplify the application and review process.

Sec. 12. PUBLIC UTILITY COMMISSION RULEMAKING;

INTERCONNECTION RULE

On or before March 15, 2022, the Public Utility Commission shall propose

an updated interconnection rule that:

(1) incorporates energy storage facilities with a capacity of 1 MW or

more; and

(2) incorporates a simplified process for energy storage facilities with a capacity of between 100 kW and 1 MW.

\* \* \* Nuclear Decommissioning Citizens Advisory Panel \* \* \*

Sec. 13. 18 V.S.A. § 1700 is amended to read:

§ 1700. CREATION; MEMBERSHIP; OFFICERS; QUORUM

(a) There is created the Nuclear Decommissioning Citizens Advisory Panel that shall consist of the following:

(1) The Secretary of Human Services, ex officio, or designee.

(2) The Secretary of Natural Resources, ex officio, or designee.

(3) The Commissioner of Public Service, ex officio, or designee.

(4) The Secretary of Commerce and Community Development, ex officio, or designee.

(5) One member of the House Committee on Energy and Technology, chosen by the Speaker of the House.

(6) One member of the Senate Committee on Natural Resources and Energy, chosen by the Committee on Committees.

(7) One representative of the Windham Regional Commission or designee, selected by the Regional Commission.

(8) One representative <u>Two representatives</u> of the Town of Vernon or designee <u>designees</u>, selected by the legislative body of that town.

(9) Six members of the public, two each selected by the Governor, the Speaker of the House, and the President Pro Tempore of the Senate. Under this subdivision, each appointing authority initially shall appoint a member for a three-year term and a member for a four-year term. Subsequent appointments under this subdivision shall be for terms of four years.

(10) Two representatives of the <u>owners of the</u> Vermont Yankee <del>Nuclear</del> Power Station (VYNPS or Station) selected by the owner of the Station site.

(11) A representative of the International Brotherhood of Electric Workers (IBEW) selected by the IBEW who shall be a present or former employee at the VYNPS.

(12) One <u>optional</u> member who will represent collectively the Towns of Chesterfield, Hinsdale, Richmond, Swanzey, and Winchester, New Hampshire, when selected by the Governor of New Hampshire at the invitation of the Commissioner of Public Service.

(13)(12) One optional member who will represent collectively the Towns

of Bernardston, Colrain, Gill, Greenfield, Leyden, Northfield, and Warwick, Massachusetts, when selected by the Governor of Massachusetts at the invitation of the Commissioner of Public Service.

(b) Ex officio members shall serve for the duration of their time in office or until a successor has been appointed. Members of the General Assembly shall be appointed for two years or until their successors are appointed, beginning on or before January 15 in the first year of the biennium. Representatives designated by ex officio members shall serve at the direction of the designating authority.

\* \* \*

(f) Members of the panel who are not ex officio members, employees of the State of Vermont, representatives of the VYNPS owners of the Vermont Yankee site, or members representing towns outside Vermont, and who are not otherwise compensated or reimbursed for their attendance, shall be entitled to \$50.00 per diem and their necessary and actual expenses. Funds for this purpose shall come from the monies collected under 30 V.S.A. § 22 for the purpose of maintaining the Department of Public Service. Legislative members shall not be entitled to a per diem under this section for meetings while the General Assembly is in session.

(g) The Commissioner of Public Service shall:

\* \* \*

(6) hire experts, contract for services, and provide for materials and other reasonable and necessary expenses of the Panel as the Commissioner may consider appropriate on request of the Panel from time to time. Funds for this purpose shall come from the monies collected under 30 V.S.A. § 22 for the purpose of maintaining the Department of Public Service and such other sources as may be or become available. owners of the Vermont Yankee site as the Commissioner of Public Service may consider appropriate, not to exceed \$35,000.00 annually. The obligation to support the Panel's activities shall cease upon the submission of the application for Partial License Termination by the owners of the Vermont Yankee site to the U.S. Nuclear Regulatory Commission. On or before June 30 annually, the Commissioner of Public Service shall render to the owners of the Vermont Yankee site a statement detailing the amount of money expended or contracted for under this subdivision (6), which shall be paid within 30 days by the owners of the Vermont Yankee site into the special fund established pursuant to 30 V.S.A.  $\S$  22 for the purpose of maintaining the Department of Public Service and Public Utility Commission. The funds paid into the special fund by the owners of the Vermont Yankee site shall be paid solely to the Department. Within 30 days after receiving the statement of funds due, the owners of the Vermont Yankee site may petition the Public Utility Commission for a hearing to review and determine the necessity and reasonableness of such expenses. Following the review, the Public Utility Commission may amend or revise the cost assessments as it deems appropriate.

Sec. 14. 18 V.S.A. § 1701 is amended to read:

§ 1701. DUTIES

The Panel shall serve in an advisory capacity only and shall not have authority to direct decommissioning of the <u>VYNPS</u> <u>Vermont Yankee site</u>. The duties of the Panel shall be:

(1) To hold a minimum of four three public meetings each year for the purpose of discussing issues relating to the decommissioning of the VYNPS <u>Vermont Yankee</u>. The Panel may hold additional meetings.

(2) To advise the Governor, the General Assembly, the agencies of the State, and the public on issues related to the decommissioning of the VYNPS <u>Vermont Yankee</u>, with a written report being provided annually to the Governor and to the energy committees of the General Assembly. The provisions of 2 V.S.A. § 20(d) (expiration of reports) shall not apply to this report.

(3) To serve as a conduit for public information and education on and to encourage community involvement in matters related to the decommissioning of the VYNPS <u>Vermont Yankee</u> and to receive written reports and presentations on the decommissioning of the <u>Station site</u> at its regular meetings.

(4) To periodically receive reports, including those required by the Public Utility Commission Docket No. 8880 Order, on the Decommissioning Trust Fund and other funds associated with decommissioning of or site restoration at the VYNPS Vermont Yankee, including fund balances, expenditures made, and reimbursements received.

(5) To receive reports and presentations at regular meetings regarding the decommissioning progress and plans for the VYNPS Vermont Yankee, including any site assessments and post-shutdown decommissioning assessment reports; provide a forum for receiving public comment on these plans and reports; and to provide comment on these plans and reports as the Panel may consider appropriate to State agencies and the owner of the VYNPS Vermont Yankee and in the annual report described in subdivision (2) of this subsection.

Sec. 15. 18 V.S.A. § 1702 is amended to read:

§ 1702. ASSISTANCE

The Department of Public Service, the Agency of Human Services, and the Agency of Natural Resources shall furnish administrative support to the Panel, with assistance from the owners of the <u>VYNPS</u> <u>Vermont Yankee site</u> as the Commissioner of Public Service may consider appropriate.

\* \* \* Energy Storage; Uniform Capacity Tax \* \* \*

Sec. 16. 32 V.S.A. § 8701 is amended to read:

### § 8701. UNIFORM CAPACITY TAX

(a) As used in this section, the terms <u>"energy storage facility,"</u> "kW,"

<u>"kWh,"</u> "plant," "plant capacity," and "renewable energy" shall be as defined in 30 V.S.A. §§ 201(4) and 8002; provided, however, that any tax or exemption under this chapter shall only apply to the fixtures and personal property of a plant, and not to the underlying land.

(b)(1) There is assessed on any renewable energy plant in Vermont commissioned to generate solar power an annual tax of \$4.00 per kW of plant capacity.

(2) There is assessed on any stationary grid-connected energy storage facility in Vermont that has a plant energy rating of 600 kWh or larger and that is not connected to a renewable energy plant an annual tax of \$0.50 per kWh of plant energy rating.

(3) The tax <u>imposed under this section</u> shall be paid to the Department of Taxes no <u>not</u> later than April 15 of each year and accompanied by a return with such information as the Department of Taxes may require. The Department of Taxes shall deposit the taxes collected under this section into the Education Fund. The Department of Taxes may adopt procedures and rules necessary to implement the tax in this section.

(c) A renewable energy plant that generates electricity from solar power shall be exempt from taxation under this section if it has a plant capacity <u>of</u> less than 50kW. <u>An energy storage facility shall be exempt from taxation under</u> this section if it has a plant energy rating of less than 600 kWh. *(d)* The existence of a renewable energy plant <u>or energy storage facility</u> subject to tax under subsection (b) of this section shall not:

(1) alter the exempt status of any underlying property under section 3802 or subdivision 5401(10)(F) of this title; or

(2) alter the taxation of the underlying property under chapter 135 of this title.

\* \* \* Property Tax \* \* \*

Sec. 17. 32 V.S.A. § 3800(n) is added to read:

(n) The statutory purpose of the exemptions for renewable energy plants generating electricity from solar power in subdivision 3802(17) of this title and for energy storage facilities in subdivision 3802(19) of this title is to lower the cost of generating and storing electricity from solar power for smaller plants and facilities.

Sec. 18. 32 V.S.A. § 3802 is amended to read:

§ 3802. PROPERTY TAX

*The following property shall be exempt from taxation:* 

\* \* \*

(17) Real and personal property, except land, composing comprising a renewable energy plant generating electricity from solar power which that has a plant capacity of less than 50 kW and is either:

(A) operated on a net-metered system; or

(B) not connected to the electric grid and provides power only on the property on which the plant is located.

(18) [Repealed.]

(19) Real and personal property, except land, comprising an energy storage facility that has a plant energy rating of less than 600 kWh.

Sec. 19. 32 V.S.A. § 3481(1)(E) is added to read:

(E) For real and personal property comprising an energy storage facility, except land and property that is exempt under subdivision 3802(19) of this title, the appraisal value shall be \$0.25 per kWh of plant energy rating.

Sec. 20. 32 V.S.A. § 5401(10) is amended to read:

(10) "Nonhomestead property" means all property except:

\* \* \*

(J) Buildings and fixtures of:

*(i) wind-powered electric generating facilities taxed under section* 5402c of this title; and

*(ii) renewable energy plants generating electricity from solar power <u>and energy storage facilities</u> that are taxed under section 8701 of this title.* 

\* \* \* Tax exemption; Fuels \* \* \*

Sec. 21. 32 V.S.A. § 9741 is amended to read:

§ 9741. SALES NOT COVERED

Retail sales and use of the following shall be exempt from the tax on retail sales imposed under section 9771 of this title and the use tax imposed under section 9773 of this title.:

\* \* \*

(26) Sales of electricity, oil, gas, and other fuels used in a residence for all domestic use, including heating, but not including fuel sold at retail in freestanding containers, or sold as part of a transaction where a free-standing container is exchanged without a separate charge. <u>Wood pellets sold to an</u> individual on the vendor's premises or delivered to an individual's residence shall be presumed to be purchased for residential use and shall be exempt sales under this subdivision unless the vendor knew or ought reasonably to have known that the wood pellets were not purchased for residential use. <u>A</u> certificate of exemption shall not be required for exempt retail sales of wood pellets to an individual. The Commissioner shall by rule determine that portion of the sales attributable to domestic use where fuels are used for purposes in addition to domestic use.

\* \* \*

\* \* \* Effective Dates \* \* \*

Sec. 22. EFFECTIVE DATES

# BILL AS PASSED BY THE HOUSE AND SENATEH.4312021Page 38 of 38

This act shall take effect on July 1, 2021, except that Sec. 9 (30 V.S.A.

§ 248) shall take effect on December 31, 2022 and Sec. 21 (32 V.S.A. § 9741)

shall take effect on passage.